Avista Utilities

1411 East Mission P0 Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



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2007 AUG 22 P 2: 44

August 20, 2007

UTILITIES COMMISSION

AVU-5

Ms. Jean Jewell Idaho Public Utilities Commission PO Box 83720 Boise, ID 83720-0074

Dear Jean,

Enclosed herein please find a *Supplemental* Annual Report for Avista's Gas Distribution System for the calendar year 2006. This report is submitted due to incorrect totals on the initial report. This occurred due to the unexpected challenges of acquiring the installed pipe data from our GIS system.

If you have any questions with regard to this report please contact me at 509-495-2370.

Sincerely,

Brad Ogle Gas Engineering Technician Avista Corp.

Enclosure

NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation Form Approved for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

OMB No. 2137-0522

				1000 00 01011000 11	70 000 00 1001						
U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration ANNUAL REPORT FOR CALENDAR YEAR 2006 GAS DISTRIBUTION SYSTEM INITIAL REPORT SUPPLEMENTAL REPORT SUPPLEMENTAL REPORT											
PART A - OPERAT	OR INFORM	ATION			DOT USE C	NLY 2	006072	3 641	.6		
1. NAME OF OPERATOR AVISTA CORP.					3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER						
2. LOCATION OF O					4. HEADQI				F DIFFERI	≣NT	
1411 E MISSIC			-		PO BOX 3727						
Number ar	nd Street				Number and Street						
SPOKANE SPOKA					SPOKANE SPOKANE						
City and C	ounty				City and County						
WA 99201 State and	Zin Code				WA 99220 - State and Zip Code						
	•					,)		
5. STATE IN WHIC	CH SYSTEM	OPERA	TES:/	_/ (provide a se	parate report for e	ach state in	which sys	tem operate	es)		
PART B - SYSTEM	DESCRIPTI	ON	Report	miles of main and n	umber of services in	system at en	d of year.	<u> </u>			
1. GENERAL				, .			\sim				
	LINDSOT		STEEL	24117	CAST/		$\backslash \backslash $	OTUES	OTUES	TOTAL	
	UNPROT	ECIED	CATHODIC		IC WROUGHT	₽ÚÇŢIL	COPPER	OTHER	OTHER	TOTAL	
				7125	RON	IRON					
=		COATED		OATED						1004	
MILES OF MAIN	0		0 0	556 12	218	0		0	0	1774	
NO. OF SERVICES	0		0 0	12512 523	29 0	0	0	569	0	65410	
2. MILES OF MAIN	IS IN SVSTE	-NATE	ND OF VEAD								
MATERIAL	UNKNOW		2" OR LESS	ØVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8		'ER 12"	TC	TAL	
STEEL		0	362	124	69	111110	1		0	556	
DUCTILE IRON		0	₹0	(0)	0		0		0	0	
COPPER		0	()	0	0		0		0	0	
CAST/WROUGHT IRON		Ø		0	0		0		0	0	
PLASTIC		2/	7777	0	0		0		0	0	
1. PVC 2. PE		0	900	254	64		0		0	1218	
3. ABS		_0	V 900	234	0				0		
OTHER	1	0	0		0		0		0	0	
OTHER	7/-	<u>~9</u> }	7 0	. 0	0		0		0	0	
SYSTEM TOTALS	$\langle \cdot \rangle$		1262	378			1		0	1774	
3. NUMBER OF S	ERVICES IN	\smile			AVERAGE SERVI		_	73	FEET		
MATERIAL	DUNKNÓW	/N	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER THRU		OVER 8"	TC	TAL	
STEEL		0	12337	171	4		0		0	12512	
DUCTILE IRON		0	0	0	0		0		0	0	
COPPER		0	0	. 0	0		0		0	0	
CAST/WROUGHT IRON		0	0	0	0		0		0	0	
PLASTIC 1. PVC		0	0	0	0		0		0	0	
2. PE		0	52178	146	5		0		0	52329	
3. ABS		0	0	0			0		0	0	
OTHER		569	0	0	0		0		0	569	
OTHER		0	0	0	0		0		0	0	
SYSTEM TOTALS		F C 0	64515	217		1				65410	

4. MILES OF MAIN AND NU	MBER OF	SERVICES E	BY DECAL	DE OF IN	STALLATION						
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959		1970- 1979	1980- 1989	1990– 1999	2000– 2009	TOTAL	
MILES OF MAIN	0	0	0	-	50 294	291	290			1774	
NUMBER OF SERVICES	0	-	0	+	56 9838	7197	8447			65410	
PART C - TOTAL LEAKS EL	PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND										
CAUSE OF LEAK			20111110					ULED FOR			
		Mains Services		rices							
CORROSION		0		0]	0					
NATURAL FORCES		0		11_]						
EXCAVATION		54		206							
OTHER OUTSIDE FORCE DAMAGE		5	ļ .	13		PART E - PERCENT OF UNACCOUNTED FOR GAS Unaccounted for gas as a percent of total input for the 12 m					
MATERIAL OR WELDS		1		1	Una	ccounted for gardin	as as a percen ng Jurie 30 of ti	t of total input fine reporting ye	or the 12 month ar.	s	
EQUIPMENT		0		240	[(Purchased gas + produced gas)						
OPERATIONS		0		1	minus (customer use + company use + appropriate adjustments)] divided by (purchased gas + produced gas) equals percent unaccounte for.						
OTHER		0		187							
NUMBER OF KNOWN SYSTEM END OF YEAR SCHEDULED FO	Input for year ending 6/30										
PART F - ADDITIONAL INFO	DMATION	1 1		$\langle \cdot \rangle$							
PART G - PREPARER AND	AUTHORI	ZED SIGNA	TURE							_	
BRAD OGLE (type or print) Prep	5094952370 Area Code and Telephone Number										
<u>BRAD . OGLE@AV</u> Preparer's email a	5097779321 Area Code and Facsimile Number										
MICHAEL J. F		ERRY, CH nd Title of Pe			NEER	Are		09495849 I Telephone			
<u> </u>	Authoriz	ed Signature	3								